The Changing Nature of Demand in the Energy Sector and its Impact on Equipment



February 24, 2015 ELFA Equipment Financing Conference

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Outline

- We consider 3 (somewhat arbitrarily-chosen) eras: Prior to 2008, 2008-2014, and the Future.
- We consider "energy" to be coal, natural gas, oil, and electricity.
- Prior to 2008, demand for energy grew steadily.
- Between 2008-2014, demand growth stopped, and in many cases per capita consumption started falling.
- The change in trajectory is a result of many factors, most of which are likely to persist for some time.





Implications

- As a result, the equipment landscape is likely to change significantly, both for existing equipment and for future demand for equipment.
- The changing nature of demand is likely to impact:
 - Economic useful life of equipment
 - Obsolescence adjustments in appraisals
 - Residual values
 - The types of equipment in demand
 - Likely areas for future growth





The World as it Was: Prior to 2008





Steady Growth

U.S. Population Growth

U.S. GDP Per Capita



The population continued to grow, but the economy grew even faster





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Growth in Energy Consumption

Annual Per Capita Energy Consumption



Annual Per Capita Energy Production



A Predictable Result

- The result of increasing per capita consumption and decreasing per capita production was entirely predictable:
 - Energy demand growth outstripped population growth
 - Prices increased
 - Increased prices induced investments in additional supply, which increased demand for equipment





Equipment Economics

- "Equipment" in economic terms converts stocks (e.g., fuels) into flows (e.g., electricity).
 - A Cobb-Douglas style production function assumes output is a function of labor, capital, and productivity (Y=AK^αL^β)
 - "K" (capital) is equipment
 - As demand for output (electricity, oil, gas, etc) increases, the demand for equipment (generators, rigs, pipelines, etc) increases, and the value/price of equipment increases; investment is stimulated
- It's important to recognize the two aspects of demand:
 - Demand for more overall output (more quantity)
 - Demand for more efficient output (more quantity per unit input); this is technological innovation or productivity





A Period of Transition & Adjustment 2008 – 2014





Equipment Economics

- In response to the favorable economic environment prior to 2008, investments in new energy-related equipment began to enter operation.
 - Power generation equipment
 - Drilling equipment
 - Pipelines
 - Fuel handling equipment





Enormous Change Followed

- Consider power generation.
- Investments in production and technological innovation have pushed prices down.



 Solar panel prices have plummeted and wind turbine costs have fallen, even as their efficiency has increased.





Enormous Change Followed

- Consider gas and oil.
- Favorable investment conditions and technological innovation caused rig counts to soar.







Unfortunate Timing

• The problem was that all of this new equipment was emerging just as energy demand was stalling.







Policy Responses

- Policy responses during the recession, however, doubled down on equipment investment:
 - Stimulus (ARRA, bonus depreciation, ITC)
 - Environmental policy changes increased incentives for renewable power while creating an "artificial" need for replacement of coal and oil
- As a result, some equipment investment (and therefore increased production) continued to increase in spite of weak demand.





Weak Demand

- To be fair, just *how* weak demand was had many fooled.
- Since 1949, electricity demand (as a general proxy for energy) had never declined two years in a row. After 2008, it did that twice in the space of five years.







Drilling Down on Demand

- It's important to distinguish between the two types of declining demand for energy that we see:
 - A reduction in the demand for *any* energy
 - A reduction in the demand for goods and services produced with energy
 - A reduction in the amount of energy needed for a particular purpose
 - A reduction in the energy input required to produce a given level of output





Declining Demand

- Both incentives and technological improvements have interacted to reduce aggregate demand for energy.
- Some demand for energy is lower because demand for end products is lower (energy is not an end in itself).
 - Traditional economic forces, like a recessionary reduction in demand
- Some demand for energy is lower because it is being produced/used more efficiently and we are occasionally paid for *not* using it.
 - This is new, and important to understand when considering demand for energy
 - Distributed generation (rooftop solar)
 - Energy efficiency
 - Electricity demand response





Example: "Negawatts"

- Rather than turn on very expensive generation during times of peak demand, markets can offer to pay <u>some</u> consumers to reduce their electricity consumption and thereby reduce the market clearing price charged to <u>all</u> consumers. No additional generating equipment is necessary.
- Technological improvements and policy changes facilitate this:
 - Real-time metering
 - Competitive power market designs
 - Distributed generation
- PJM demand response and energy efficiency participation has gone from <u>700</u> MW (2008/09) to <u>20,000</u> MW (2015/16).
 - By comparison, PJM has roughly 30,000 MW of nuclear capacity.
- So is demand reduced or merely shifted or deferred?





Where Do We Go From Here? 2015 and Beyond





Excess Supply

- We are literally awash in energy.
- Growth rates need to "catch down" to demand.
- It's not just the U.S.; global demand for energy has slowed:
 DECD Total Energy Consumption







Energy Efficiency

- There is a heightened and growing interest in efficiency across multiple forms of energy:
 - Rising CAFE standards
 - The Clean Power Plan incorporates energy efficiency directly as a compliance option
 - Federal and state incentives continue to be targeted to efficiency improvements
 - Electric power market design continues to evolve toward greater incorporation of demand-side factors





- This is <u>not</u> a "new paradigm"; this is market forces doing what they normally do.
- High demand led to high prices, which encouraged both conservation (energy efficiency) and increased investment in supply.
- Increased supply and moderated demand return the system to equilibrium.





- Adjustment here may be more extreme, ironically, because of the various efforts to avoid it
 - Government stimulus activity incentivizing investments that weren't otherwise economic
 - Encouraging more efficiency than would otherwise have been justified
- But adjustment will occur and that will shake up the landscape
- "You can avoid reality, but you cannot avoid the consequences of avoiding reality."





- Economic Useful Life
 - For some equipment, *economic* useful life may drop because it is no longer economically viable
 - Nuclear, coal, drilling rigs
 - Some existing equipment may have an increased economic useful life as it is maintained to avoid the cost of replacement
- Residual Values
 - Enhanced focus on energy efficiency and investments in technological innovation may contribute to increased obsolescence adjustments for existing equipment
 - Solar, wind
 - Coal power plants and their supporting infrastructure may increasingly shift to intermittent operation from baseload for economic and environmental reasons





- Opportunities exist in some areas:
 - Manufacturing equipment is likely to benefit from falling energy costs
 - Petrochemical and industrial equipment may benefit from low feedstock prices and geographic proximity to low-cost supply
 - Export-facing equipment has become more lucrative
 - Natural gas is still more expensive outside the U.S. than inside (\$10-15/MMbtu vs \$3/MMbtu)
 - LNG export terminals are being developed and several firms have now received export approval (four sites currently under construction)
 - Shell recently received approval to export minimally-processed crude oil (condensate), in what is likely the first of many such approvals





Summary

- Energy demand has flattened across the board
- It is unlikely to return soon, as the economy needs to grow into the new capacity
- Energy efficiency remains attractive (metering, transmission, distributed generation)
- Significant energy export opportunities exist (transportation, terminals)
- Expect existing energy equipment portfolios to be shaken up





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- Valuation Litigation Support

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- Liquidation Value Determination
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 - Alternative Energy Property Allocations
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 - Goodwill and Intangible Assets (SFAS 142)
 - Gain or Loss from Acquisition (IRC 1060)

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